



Benchmarking Energy Efficiency a basis for allocation of CO2 allowances

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Background

Kyoto protocol (1997):
EU commitments to reduce emissions of CO₂ (and other greenhouse gases)

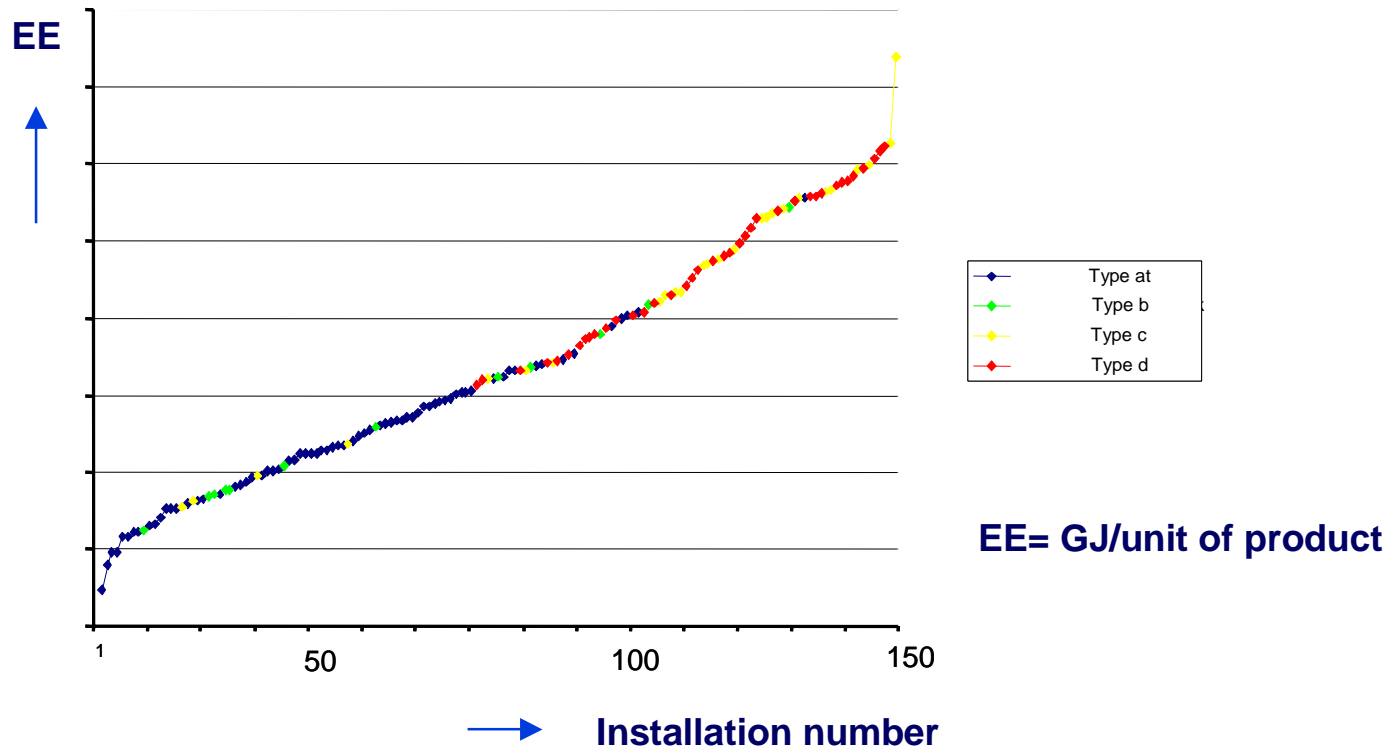
EU directive (political agreement 9 dec. 2002):
establishing a scheme for greenhouse gas emission allowance trading within EU

National Allocation plans:
initial (free) allocation of CO₂ allowances.
Allocation method needed

Benchmarking energy efficiency:
Good basis for allocation CO₂ allowances

Benchmarking energie-efficiency

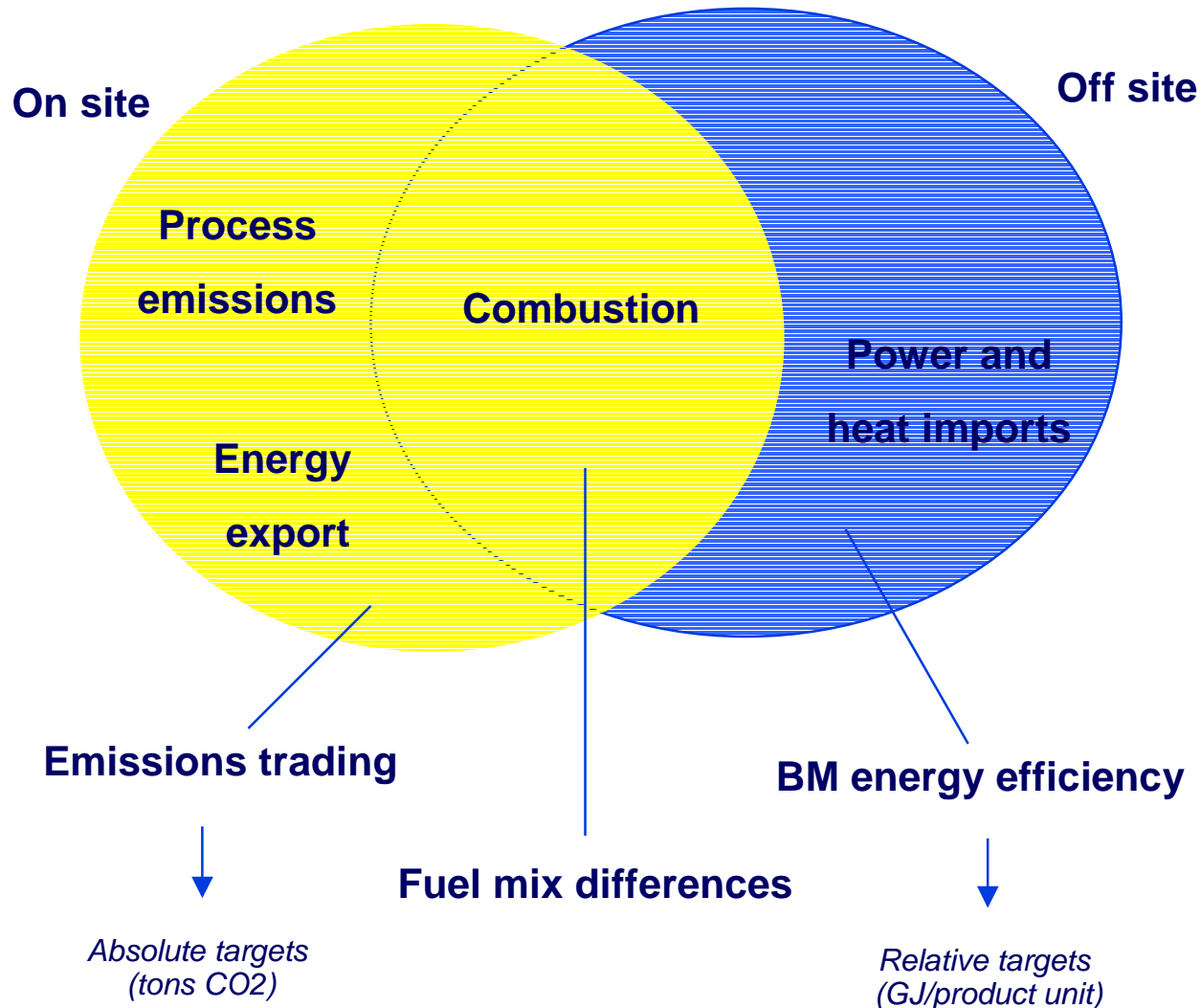
How does it work?



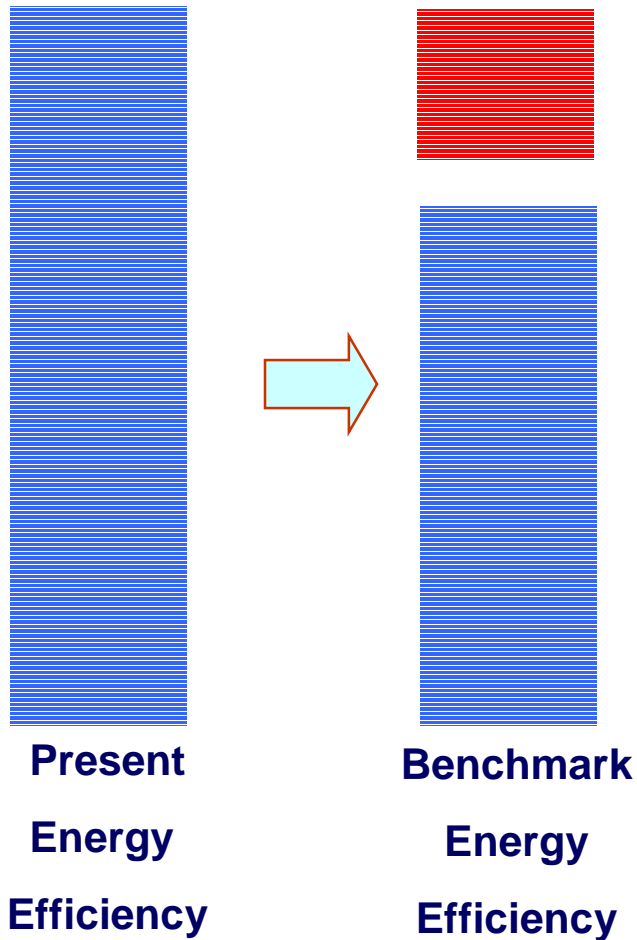
Benchmarking:

- Uniform EE performance reference level / target
- fair base for CO₂ allocation

Energy and emissions: scope differences



Translating benchmark results in CO2 allocation



Gap between benchmark and actual EE



Possibility Allocation CO2 =

$$\frac{\text{EE Benchmark}}{\text{Actual EE}} \times \text{Actual CO2}$$

Relation EE-CO2 Electricity production sector

Within the E-production sector:

- **All emissions are direct emissions**
- **All emissions come from combustion (no process emissions)**

Therefore:

- **direct relation between EE and CO2 emissions (per fuel).**
- **benchmark EE certainly seems a suitable basis for allocation of CO2 allowance.**

Conditions for reliable benchmarking

- Comparability (installations)
- Completeness
all required data of all comparable installations
- Reliability of data
- Up to date data

Furthermore:

- Feasibility
- As simple as possible
- Transparent
- Auditable

Benchmark E-production units

1. Comparability

■ How many benchmarks

- Based on comparability of installations (input/output)



- Separate benchmark for coal and gas fired installations and
- Separate approach for CHP.

■ Selection participating installations per benchmark

Selection based on comparability installations, available data etc.

	Number Worldwide	Number in benchmark
Coal fired installations	>5000	2770
Gas fired installations	>5000	1992

■ Definition of efficiency

Actual efficiency versus design efficiency.

Benchmark E-production units

2. Completeness

- No actual performance data available from all selected installations.
- International E-production companies reluctant to give these data.
- Two international data bases available with worldwide data of almost all individual E-productions installations:
 - the UDI database: data on coal- and gas fired installations
 - the IEA database: data on coal fired installations.
- For most of the installations worldwide, the required data were available in these databases to calculate the design efficiency.

UDI data base in principal selected as the basis for the benchmark of coal- and gas fired installations.

Benchmark E-production units

3. Reliability data

Data sources UDI

- Direct surveys and queries sent out on a continuing basis to the plants.
- Annual reports, statistical supplements, web pages provided by electrical utilities.
- Data from major suppliers and vendors of power plant equipment.
- Trade and business press.

Reliability check data UDI

- Check data UDI coal fired installation with IEA data
- Check data UDI with data suppliers
- Check data IDI with data Dutch installations

Conclusion: good match in general

Reliable benchmark possible, based on design efficiency

Benchmark E-production units

4. Up to date data

Data base is up dated regularly

Benchmark E-production

5 Other aspects

Benchmark answers requirements with respect to

- Feasibility
- As simple as possible
- Transparent
- Auditable (verifiable)

Benchmark E-production Execution

Ranking on Energy Efficiency

- Specific characteristics of E-production
- Separate benchmarks for gas and coal fired installations
- Define selections
- Define energy efficiency
- CHP

From benchmark to CO₂ allocation

Benchmark E-production

Specific characteristics of E-production

- Product is energy
- No storage possible
- Large fluctuations in demand
- Security of supply
- Transport via grid

Benchmark E-production

Separate benchmarks for coal and gas fired plants

- Different input
- Different technical possibilities
- EE of coal and gas installations are not comparable
- No differentiation between: base load, part load and peak load

Benchmark E-production

Define selections

- **First selection: all gas/coal units larger than 10 MWe**
- **Reduction based on comparability**
 - No auto producers
 - No CHP (separate treatment)
 - No installations smaller 50 MWe
 - No installations with insufficient information
- **Final selection**
 - comparable in terms of size, constitution and operational objectives

Benchmark E-production

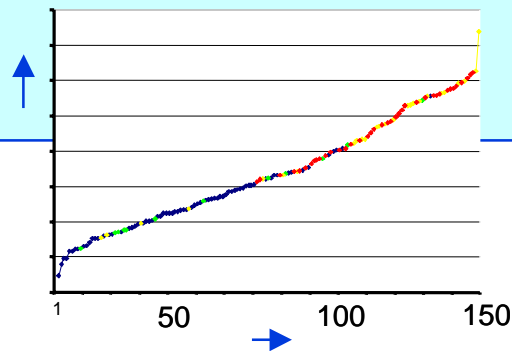
Define Energy Efficiency

- **Option 1: Actual Energy Efficiency**
 - Annual production / Annual fuel consumption
- **Option 2: Design Energy Efficiency**
 - Production / fuel consumption at defined conditions
- **Benchmark E-production: Design Energy Efficiency**
 - Advantages: Comparability, Accuracy, Reproducibility, Transparency, Feasibility
 - Disadvantage: operational aspects

Benchmark E-production

Define Energy Efficiency 2

- **Actual Energy Efficiency:**
 - Actual input/output data from installations
 - Determination of energy efficiency
 - Apply corrections to enable reliable comparison
 - A lot of data necessary concerning external factors
- **Design Energy Efficiency**
 - Design data from data base
 - Determination of energy efficiency



Benchmark E-production Combined Heat and Power

- **Option 1: reference separate generation:**
 - Power production reference: benchmark efficiency E-production
 - Heat production reference: 90%
- **Option 2: Reference Best practice**
 - Best practice with EE depending on heat to power ratio
- **In Benchmark Best Practice is chosen**
 - preference for separate generation but not feasible because of current lack of information.
 - Desire to come to method more in line with industry

Benchmark E-production

From benchmark to CO₂ allocation

$$\frac{\text{EE Benchmark}}{\text{Actual EE}} \times \text{Actual CO}_2$$

▪ Issues

- Bottom-up, total may be larger than fixed target. Several options possible.
- Change in production
- Production shift from coal to gas or vice versa
- Biomass co-firing